

TABLE 2B. Selected Expenditures and Net Shipments of Primary Products, by Industry Group and Selected Geographic Areas: 1963-Continued

Ind code	Industry group and geographic area	Selected expenses (\$1,000)					Capital expenditures (\$1,000)			Net shipments of primary products			
		Total	Supplies, purchases for resale, and purchased fuels and electric energy	Natural gas and natural gas liquids received for processing	Contract and subcontra ct work	Purchased machinery installed	Total	Developme nt and exploratio n of mineral property	Plant, other constructi on machinery, equipment	Crude petroleum, held condensate drips, and		Natural gas	
										Quantity (1,000 barrels)	Value (\$1,000)	Quantity (million cubic feet)	Value (\$1,000)
13	Mountain—Continued	135,932	46,884		43,253	22,180	69,603		31,327	139,163	347,080	201,735	29,095
131		94,297	33,940		41,246	19,111	63,839	38,276	25,572	133,482		201,735	29,095
132	Crude petroleum and	25,132	1,198	23,615	167	152	1,601						19,981
138								38,267	1,601	5,645		84,938	10,337
13	Natural gas	16,503	11,746	23,615	1,840	2,917	4,163	9		36		83,983	10,239
131	liquids...								4,154				9,964
132	Oil and gas field	50,470	14,386	11,872	17,011	7,201	24,789	11,191		41,747	12,340		98
13d			10,821	11,872	15,710	5,815	22,617		11,427	37,940		73,105	88,122
13		32,346	622		526		706	11,190	13,598	3,471			87,847
131	Crude petroleum	13,141	2,943	105,61	775	121	1,466	1					82,421
132	and												275
138	Natural gas	4,983	67,201	2	75,748	1,265	121,87	61,602	1,465	336	108,387	955	41,923
13	liquids...		46,700						60,269	133,06		758,698	41,649
132	Oil and gas field	273,490	4,191		71,892	24,929	1	61,486				756,165	(MA)
138	New Mexico, total.	137,213				18,621	111,799		50,313	4	7,746		274
13		111,757	16,310	105,61	430	1,524	4,375	116	4,375	109,282	351,021	663,669	
131	Crude petroleum	24,520											46,199
132	and	173,527	49,812	2	3,426	4,784	5,697	44,002	5,581	23,225	311,969		46,198
138	Natural gas	97,540	34,034						40,44			2,533	(NA)
13	liquids...	567,103	3,166	51,078	54,687	17,950	84,450	43,889		557			1
131	Oil and gas field	19,884		51,078	51,078	12,428	75,431		8	114,85	39,052	390,921	
13	East New Mexico,		12,612		430	1,429	4,272	113	31,542			388,396	10,811
131	total.	99,963							4,272	5	309,950	(NA)	
132	Crude petroleum	39,673	17,389	54,534	3,179	4,093	4,747	17,600			281,944		10,764
138	and	55,654	12,666		21,061	6,979	37,421	17,597	4,634	97,876	26,514	2,525	
13	Natural gas	4,636	1,025	54,534	20,814	6,193	36,368		19,821				189,338
131	liquids...					95	103	3	18,771	16,438		367,777	189,338
13	Oil and gas field	54,879	3,698	(D)	247				103		1,492	367,769	145,835
2	Vest New Mexico,					691	950	14,239		541	41,071	(NA)	
138	total	40,228	25,666	149,18	19,847	9,366	29,438	14,239	947		30,025	8	(D)
13	Crude petroleum										11,000	701,602	145,835
131	and	485,383	15,142		17,622	7,464	27,955	177,23	15,199	6,787	46		(D)
138	Natural gas	288,687	144,146	3	155,656								
13	liquids...	156,675			149,375	36,398	228,33	7	13,716	16	92,322	70,317	(D)
138	Oil and gas field												(D)
	Utah	40,021	115,784	149,18	1,077	23,528	9	176,94	51,102	35,571	88,653	579,468	
	Crude petroleum	442,828	5,319				213,76	4	36,819			579,466	
	and	(D)	23,043	3	5,204	1,096	3		2,894	33,162	865,992	464,087	
	Pacific, total	156,675			123,94	11,774	2,894	293	11,389	346,32	795,321	70,118	2
	Crude petroleum and	(D)	135,06	149,18	8	34,629	11,682	147,72	47,370	2			(D)
	Natural gas liquids...		8		118,28	22,81	195,09	9	34,454	319,79	553	464,087	
	Oil and gas field	39,636	(D)		9	0			2,894	0			(D)
	California, total	(D)	5,319	3	1,077	1,096	9	147,56	10,022	26,308	(D)	(D)	
	Crude petroleum	(D)	(D)		4,582	10,723	182,02	6	3,693	224	(D)	(D)	
	and		8,282	149,18	29,695	1,659	2,894			70,118	(D)	(D)	
	Natural gas		(D)	3	29,081	708	10,185	163	2,341	(D)	(D)	(D)	
	liquids...												
	Oil and gas field		(D)					28,506	1,352	26,308	(D)	(D)	
	Alaska, total		(D)		614	951	32,199			(D)	(D)	(D)	
	Crude petroleum						30,845	28,504					
	and						1,354	2		(D)	(D)	(D)	
	Oil and gas field												

Standard Notes: - Represents zero. (D) Withheld to avoid disclosing figures

Represents expenditures during the year for both new and used plant and equipment.

For natural gas liquids, represents gross shipments less natural gas liquids received for further processing.

Includes crude petroleum produced and used at the same establishment in lease operations for power, heat, and other purposes.

For all operations in the United States such use in 1963 amounted to 1.592 thousand barrels.

For the Natural Gas Liquids Industry, represents residue gas shipped. Such gas is excluded in the totals shown for all Oil and Gas Extraction Industries.

The cost of natural gas and natural gas liquids received for processing is included with the cost of supplies, purchases for resale, and purchased fuels and electric energy.